

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue Implementation and  
Administration of California Renewables Portfolio Standard  
Program.

Rulemaking 11-05-005  
(Filed May 5, 2011)

**Direct Energy Business**

**2013 Preliminary Annual 33% RPS Compliance Report**

Reporting progress towards meeting the procurement quantity requirements for California's RPS  
Program in the first compliance period (2011-2013)

**PUBLIC VERSION**

August 1, 2014

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## CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

### 2013 Preliminary Annual 33% RPS Compliance Reporting Instructions

*Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052 and D.12-06-038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.*

#### Procedural Guidelines

1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
2. Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Compliance reports must be submitted to the Commission as specified below:
  - a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage :**  
[http://www.cpuc.ca.gov/service\\_lists/R1105005\\_79864.htm](http://www.cpuc.ca.gov/service_lists/R1105005_79864.htm)
  - b) Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xslm files will NOT be accepted). **If your file is larger than 7MB, please file the confidential versions of the RPS Compliance Spreadsheet through the CUPC FTP site ( <https://cpucftp.cpuc.ca.gov/> ).**
  - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):  
Regina M. DeAngelis and Anne E. Simon  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102
  - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
  - a) Name of the retail seller serving the Compliance Report
  - b) Date the Compliance Report is being served
  - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

#### Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

#### RPS Compliance Report Spreadsheet Instructions

##### General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.

2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.
3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

#### **Accounting tab instructions**

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program : 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages : This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement : This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Portfolio Balance Requirements : This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation : This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60)

Excess Procurement Bank : This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

RPS Compliance Status : This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report : This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

#### **Procurement Detail tab**

Procurement Summary : This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail : For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) For All RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contract.
- b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract.
- c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- d) Date of Most Recent Contract Extension : The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.
- e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.
- f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

#### **RECs Retired to meet PQR**

The information provided in this tab is largely the same as the information within the "Procurement Detail tab"; however, rather than including all RPS eligible RECS procured, retail sellers should provide only the MWh figures of RECs retired through WREGIS~~and~~ applied to their Procurement Quantity Requirement.

#### **36 Month Retirement tab instructions**

This tab includes formulas to determine the retirement deadline for all RPS RECs and whether the RECs retired "Pass" or "Fail" the requirements of the 36 month retirement limit.

CPUC ID : The identification number provided to facility by the CPUC.

RPS ID : The identification number provided to facility by the CEC.

WREGIS ID : The identification number provided to facility by WREGIS.

Facility Name : For Facilities NOT interconnected to a CBA, - Retail sellers must enter the facility's source name, as registered with OATI's webRegistry. This applies mainly to facilities not directly connected to a CBA.

Vintage Year/Month of RECs : Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage

REC Retirement Date : Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates

Last Month/Year to Retire RECs : This is a calculated field that determines the last month and year that RECs of a given vintage can be retired.

Do RECs "Pass" or "Fail" Requirements of 36 Month Rule : This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

MWh REC Quantity Retired : Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance.

## RPS Compliance Report: 2011 Annual Summary

2011 Annual Summary
1-Aug-14

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	3,562,040	n/a
Annual RPS Target	712,408	20.0%
Total RPS Eligible RECs Procured	537,675	15.1%
Total RPS Eligible RECs Retired for Compliance	537,675	15.1%

### RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	32,990	6.1%
Biodiesel	0	0.0%
Landfill Gas	35,336	6.6%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>68,326</i>	<i>12.7%</i>
Geothermal	16,100	3.0%
Small Hydro	169,170	31.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	284,079	52.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	537,675	

### Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	23,000	4.3%
RECs Procured from PCC 1 Eligible Resources	253,596	47.2%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	261,079	48.6%
	537,675	

## RPS Compliance Report: 2012 Annual Summary

2012 Annual Summary
1-Aug-14

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	4,004,565	n/a
Annual RPS Target	800,913	20.0%
Total RPS Eligible RECs Procured	907,000	22.6%
Total RPS Eligible RECs Retired for Compliance	907,000	22.6%

### RPS Procurement Resource Mix

	2012	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	37,858	4.2%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	22,831	2.5%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	60,689	6.7%
Geothermal	268,920	29.6%
Small Hydro	156,129	17.2%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	421,262	46.4%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	907,000	

### Claimed Portfolio Content Category of RPS Procurement

	2012	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	502,049	55.4%
RECs Procured from PCC 2 Eligible Resources	125,000	13.8%
RECs Procured from PCC 3 Eligible Resources	279,951	30.9%
	907,000	

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2			<b>RPS Compliance Report: 2013 Annual Summary</b>			
3						
4			<b>2013 Annual Summary</b>			
5			1-Aug-14			
6						
7				2013		
8			<b>RPS Summary Report</b>	<b>MWh</b>	<b>% of Total Retail Sales</b>	
9			Total Retail Sales		n/a	
10			Annual RPS Target		20.0%	
11			Total RPS Eligible RECs Procured	742,445		
12			Total RPS Eligible RECs Retired for Compliance	742,445		
13						
14			<b>RPS Procurement Resource Mix</b>			
15						
16				2013		
17			<b>RPS Procurement</b>	<b>MWh</b>	<b>% of Total RPS Procurement</b>	
18			Biomass	183	0.0%	
19			Digester Gas	0	0.0%	
20			Biodiesel	0	0.0%	
21			Landfill Gas	40,477	5.5%	
22			Muni Solid Waste	0	0.0%	
23			<i>Biopower Subtotal</i>	40,660	5.5%	
24			Geothermal	219,000	29.5%	
25			Small Hydro	0	0.0%	
26			Conduit Hydro	0	0.0%	
27			Solar PV	0	0.0%	
28			Solar Thermal	0	0.0%	
29			Wind	482,785	65.0%	
30			Ocean/Tidal	0	0.0%	
31			Fuel Cells	0	0.0%	
32			<b>Total RPS Eligible Procurement</b>	742,445		
33						
34			<b>Claimed Portfolio Content Category of RPS Procurement</b>			
35						
36				2013		
37			<b>Portfolio Content Category</b>	<b>MWh</b>	<b>% of Total RPS Procurement</b>	
38			RECs Procured from PCC 0 Eligible Resources	0	0.0%	
39			RECs Procured from PCC 1 Eligible Resources	331,945	44.7%	
40			RECs Procured from PCC 2 Eligible Resources	410,500	55.3%	
41			RECs Procured from PCC 3 Eligible Resources	0	0.0%	
42				742,445		

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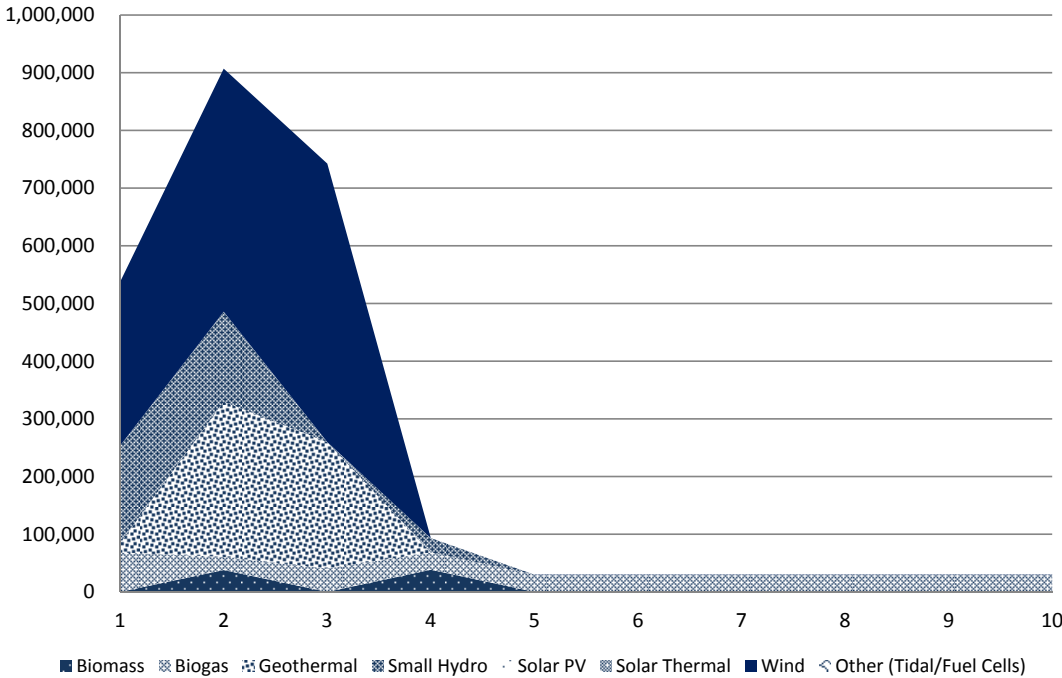
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A	B	C	D	E	F	G	H	I	J	K	L
RPS Compliance Report: 2011-2013 Compliance Period Summary											
2011-13 Compliance Period											
1-Aug-14											
RPS Summary Report			2011	2012	2013	CP TOTAL					
			MWh	MWh	MWh	MWh	% of Total Retail Sales				
Total Retail Sales			3,562,040	4,004,565			n/a	This amount represents total procurement quantity requirement			
Annual RPS Targets and Compliance Period Procurement Requirement			712,408	800,913		20.0%					
Total RPS Eligible RECs Procured			537,675	907,000				This amount represents quantity of RECs retired for this compliance period			
Total RPS Eligible RECs Retired			537,675	907,000							
RPS Procurement Resource Mix											
RPS Procurement			2011	2012	2013	CP TOTAL					
			MWh	MWh	MWh	MWh	% of Total RPS Procurement				
Biomass			0	37,858	183	38,041	1.7%				
Digester Gas			32,990	0	0	32,990	1.5%				
Biodiesel			0	0	0	0	0.0%				
Landfill Gas			35,336	22,831	40,477	98,644	4.5%				
Muni Solid Waste			0	0	0	0	0.0%				
Biopower Subtotal			68,326	60,689	40,660	169,675	7.8%				
Geothermal			16,100	268,920	219,000	504,020	23.0%				
Small Hydro			169,170	156,129	0	325,299	14.9%				
Conduit Hydro			0	0	0	0	0.0%				
Solar PV			0	0	0	0	0.0%				
Solar Thermal			0	0	0	0	0.0%				
Wind			284,079	421,262	482,785	1,188,126	54.3%				
Ocean/Tidal			0	0	0	0	0.0%				
Fuel Cells			0	0	0	0	0.0%				
Total RPS Eligible Procurement			537,675	907,000	742,445	2,187,120					
Claimed Portfolio Content Category of RPS Procurement											
Portfolio Content Category			2011	2012	2013	CP TOTAL					
			MWh	MWh	MWh	MWh	% of Total RPS Procurement				
RECs Procured from PCC 0 Eligible Resources			23,000	0	0	23,000	1.1%				
RECs Procured from PCC 1 Eligible Resources			253,596	502,049	331,945	1,087,590	49.7%				
RECs Procured from PCC 2 Eligible Resources			0	125,000	410,500	535,500	24.5%				
RECs Procured from PCC 3 Eligible Resources			261,079	279,951	0	541,030	24.7%				
Total			537,675	907,000	742,445	2,187,120					

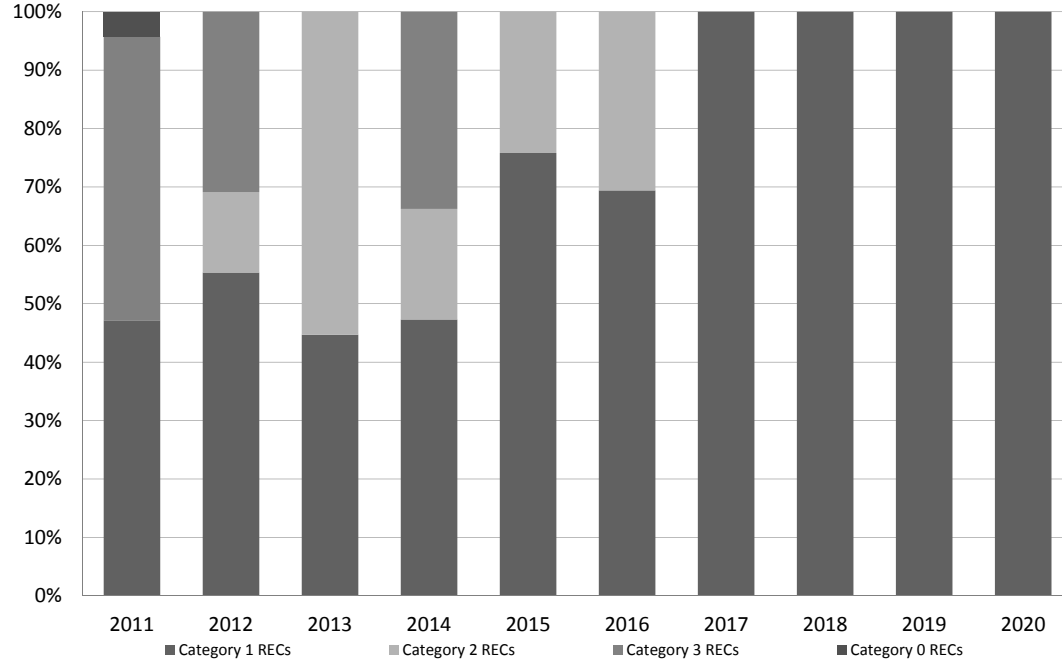


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35	Portfolio Content Category Mix												
36													
37			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
39		Category 0 RECs	23,000	0	0	0	0	0	0	0	0	0	
40		Category 1 RECs	253,596	502,049	331,945	391,668	271,666	196,666	30,000	30,000	30,000	30,000	
41		Category 2 RECs	0	125,000	410,500	156,668	86,666	86,666	0	0	0	0	
42		Category 3 RECs	261,079	279,951	0	279,408	0	0	0	0	0	0	
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Resource Mix of RPS Procurement



Portfolio Content Category Mix of RPS Procurement



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2	Annual RPS Compliance Report: Compliance Status										
3	Data Reported by:										
4	Direct Energy Business										
5	August 1, 2014										
6											
7											
8											
9	Information from the 20% RPS Compliance Program (MWh)				Actual						
10	Total Retail Sales in 2010				2,747,200						
11	Net Surplus/(Deficit) from 20% RPS Closing Report				126,022						
12											
13											
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51		Long-Term PCC 1 RECs applied to PQR		25,000			n/a				n/a	
52		Short-Term PCC 1 RECs applied to PQR		1,062,590			n/a				n/a	
53		Long-Term PCC 2 RECs applied to PQR		0			n/a				n/a	
54		Short-Term PCC 2 RECs applied to PQR		535,500			n/a				n/a	
55		Long-Term PCC 3 RECs applied to PQR		0			n/a				n/a	
56		Short-Term PCC 3 RECs applied to PQR		541,030			n/a				n/a	
57		Excess RECs Eligible for Banking		0			n/a				n/a	
58		Excess PCC 0 RECs		0			n/a				n/a	
59		Excess PCC 1 RECs		0			n/a				n/a	
60		Excess PCC 2 RECs		0			n/a				n/a	
61		Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a				n/a	
62												
63												
64												
65		Excess Procurement Bank (MWh)		Compliance Period 1			Compliance Period 2			Compliance Period 3		
66		PCC 0 Bank	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
67		PCC 1 Bank		126,022			n/a				n/a	
68		PCC 2 Bank		0			n/a				n/a	
69		Application of PCC 0 Banked RECs		0			n/a				n/a	
70		Application of PCC 1 Banked RECs		0			n/a				n/a	
71		Application of PCC 2 Banked RECs		0			n/a				n/a	
72		Cumulative PCC 0 Bank		0			n/a				n/a	
73		Cumulative PCC 1 Bank		0			n/a				n/a	
74		Cumulative PCC 2 Bank		0			n/a				n/a	
75												
76												
77												
78		RPS Compliance Status (MWh)		Compliance Period 1			Compliance Period 2			Compliance Period 3		
79		Additional RECs Needed to meet RPS Procurement Quantity Requirement	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
80							n/a				n/a	
81												
82		Provisional 20% Closing Report	2011	2012	2013							
83		Deficit from Provisional 20% RPS Closing Report		N/A								
84		PCC 0 RECs applied to PQR		23,000								
85		Long-Term PCC 1 RECs applied to PQR		25,000								
86		Short-Term PCC 1 RECs applied to PQR		1,062,590								
87		Long-Term PCC 2 RECs applied to PQR		0								
88		Short-Term PCC 2 RECs applied to PQR		535,500								
89		Long-Term PCC 3 RECs applied to PQR		0								
90		Short-Term PCC 3 RECs applied to PQR		541,030								
91		Application of PCC 0 RECs to 20% Closing Report Deficit		0								
92		Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0								
93		Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0								
94		Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0								
95		Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0								
96		Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0								
97		Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		0								
98		Cumulative Closing Report Deficit		N/A								

[illegible]









	60927A	W1885	Salmon Falls Wind Park, LLC - Salmon Falls Wind Park	12/1/2011	7/15/2013	Nov-2014	PASS	3,906
	60927A	W1885	Salmon Falls Wind Park, LLC - Salmon Falls Wind Park	10/1/2011	7/15/2013	Sep-2014	PASS	2,615
	60924A	W1883	Tuana Gulch Wind Park, LLC - Tuana Gulch Wind Park	12/1/2011	7/15/2013	Nov-2014	PASS	123
	60926A	W1874	Yahoo Creek Wind Park - Yahoo Creek Wind Park	12/1/2011	7/15/2013	Nov-2014	PASS	3,897
	61077A	W1383	Campbell Hill - Campbell Hill	1/1/2011	7/15/2013	Dec-2013	PASS	2,286
	61188A	W1687	Dunlap I - Dunlap I	1/1/2011	7/15/2013	Dec-2013	PASS	11,621
	61147A	W1786	Longview Pulp Mill - Four Turbine	11/1/2011	7/15/2013	Oct-2014	PASS	20
	61147A	W1786	Longview Pulp Mill - Four Turbine	11/1/2011	7/15/2013	Oct-2014	PASS	6
	60805A	W964	Glenrock I - Glenrock I	1/1/2011	7/15/2013	Dec-2013	PASS	315
	60899A	W1334	High Plains - High Plains	1/1/2011	7/15/2013	Dec-2013	PASS	13,642
	60729A	W772	Marengo - Marengo II	1/1/2011	7/15/2013	Dec-2013	PASS	2,281
	60866A	W1341	McFadden Ridge - McFadden Ridge	1/1/2011	7/15/2013	Dec-2013	PASS	3,588
	60806A	W928	Rolling Hills - Rolling Hills	1/1/2011	7/15/2013	Dec-2013	PASS	6,267
	61147A	W1788	Longview Pulp Mill - Seven Turbine	11/1/2011	7/15/2013	Oct-2014	PASS	1,088
	61147A	W1788	Longview Pulp Mill - Seven Turbine	12/1/2011	7/15/2013	Nov-2014	PASS	3,703
	61147A	W1788	Longview Pulp Mill - Seven Turbine	12/1/2011	7/15/2013	Nov-2014	PASS	1,515
	61147A	W1788	Longview Pulp Mill - Seven Turbine	10/1/2011	7/15/2013	Sep-2014	PASS	930
	61147A	W1788	Longview Pulp Mill - Seven Turbine	10/1/2011	7/15/2013	Sep-2014	PASS	4,357
	61147A	W1788	Longview Pulp Mill - Seven Turbine	11/1/2011	7/15/2013	Oct-2014	PASS	3,561
	61147A	W1787	Longview Pulp Mill - Six Turbine	12/1/2011	7/15/2013	Nov-2014	PASS	2,005
	61147A	W1787	Longview Pulp Mill - Six Turbine	12/1/2011	7/15/2013	Nov-2014	PASS	1,286
	61147A	W1787	Longview Pulp Mill - Six Turbine	10/1/2011	7/15/2013	Sep-2014	PASS	568
	61147A	W1787	Longview Pulp Mill - Six Turbine	10/1/2011	7/15/2013	Sep-2014	PASS	2,888
	61147A	W1787	Longview Pulp Mill - Six Turbine	11/1/2011	7/15/2013	Oct-2014	PASS	831
	61147A	W1787	Longview Pulp Mill - Six Turbine	11/1/2011	7/15/2013	Oct-2014	PASS	2,719
	61200A	W1689	Leaning Juniper II - Leaning Juniper II	6/1/2011	7/15/2013	May-2014	PASS	1,000
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	9/1/2011	7/15/2013	Aug-2014	PASS	576
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	10/1/2011	7/15/2013	Sep-2014	PASS	715
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	12/1/2011	7/15/2013	Nov-2014	PASS	1,534
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	3/1/2011	7/15/2013	Feb-2014	PASS	1,894
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	7/1/2011	7/15/2013	Jun-2014	PASS	621
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	5/1/2011	7/15/2013	Apr-2014	PASS	1,720
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	8/1/2011	7/15/2013	Jul-2014	PASS	534
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	11/1/2011	7/15/2013	Oct-2014	PASS	1,398
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	4/1/2011	7/15/2013	Mar-2014	PASS	1,977
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	2/1/2011	7/15/2013	Jan-2014	PASS	1,647
	61366A	W1898	Copper Dam Plant - Plant 2 (Units 1& 2)	6/1/2011	7/15/2013	May-2014	PASS	1,203
	61366A	W1910	Peters Drive Dam - Plant 3	6/1/2011	7/15/2013	May-2014	PASS	722
	61366A	W1910	Peters Drive Dam - Plant 3	2/1/2011	7/15/2013	Jan-2014	PASS	988
	61366A	W1910	Peters Drive Dam - Plant 3	4/1/2011	7/15/2013	Mar-2014	PASS	1,186
	61366A	W1910	Peters Drive Dam - Plant 3	1/1/2011	7/15/2013	Dec-2013	PASS	890
	61366A	W1910	Peters Drive Dam - Plant 3	11/1/2011	7/15/2013	Oct-2014	PASS	839
	61366A	W1910	Peters Drive Dam - Plant 3	8/1/2011	7/15/2013	Jul-2014	PASS	321
	61366A	W1910	Peters Drive Dam - Plant 3	9/1/2011	7/15/2013	Aug-2014	PASS	345
	61366A	W1910	Peters Drive Dam - Plant 3	5/1/2011	7/15/2013	Apr-2014	PASS	1,032
	61366A	W1910	Peters Drive Dam - Plant 3	7/1/2011	7/15/2013	Jun-2014	PASS	372
	61366A	W1910	Peters Drive Dam - Plant 3	3/1/2011	7/15/2013	Feb-2014	PASS	1,137
	61366A	W1910	Peters Drive Dam - Plant 3	12/1/2011	7/15/2013	Nov-2014	PASS	920
	61366A	W1910	Peters Drive Dam - Plant 3	10/1/2011	7/15/2013	Sep-2014	PASS	429







































	62247A	W3160	Quality Wind - Quality Wind	7/1/2013	6/3/2014	Jun-2016	PASS	1
	62247A	W3160	Quality Wind - Quality Wind	7/1/2013	6/3/2014	Jun-2016	PASS	5
	62247A	W3160	Quality Wind - Quality Wind	7/1/2013	6/3/2014	Jun-2016	PASS	1
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	22
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	8
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	25
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	12
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	8
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	11
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	22
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	15
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	13
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	19
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	19
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	25
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	15
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	13
	62247A	W3160	Quality Wind - Quality Wind	8/1/2013	6/3/2014	Jul-2016	PASS	12
	60750A	W806	Wheat Field - Wheat Field	9/1/2013	6/3/2014	Aug-2016	PASS	1

### OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 29<sup>TH</sup> at HOUSTON, TEXAS.

(Date)

(Name of city)

(State)

Raymond B. , ASSISTANT SECRETARY

(Signature and Title of Corporate Officer)